GAINESVILLE RENEWABLE ENERGY CENTER Operated by



June 2017 MONTHLY PERFORMANCE REPORT

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1. SUMMARY

The plant was on Reserve Shutdown for all of June. Russell Abel has transferred to a NAES Corporate position. Steven Marsh has assumed Plant Manager responsibilities. There were no safety or environmental issues during the month.

Operations:

GREC remained in Reserve Shutdown for the month of June. The Unit was available for all 720 hours of the month.

2. MONTHLY PERFORMANCE DATA

| | | | | | | | | 2017 | | | | | | | | | |
|---------------------------|--------|--------|--------|--------|--------|-----|-----|------|-----|-----|-----|-----|--------|---------|-------|-------|---------|
| PLANT SUMMARY | | | | | | | | | | | | | | | | | |
| Monthly Performance Data | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Nov | Dec | QTR 1 | QTR 2 | QTR 3 | QTR 4 | YTD |
| Operations | | | | | | | | | | | | | | | | | |
| Gross Generation (MWh) | 30,255 | 12,722 | 39,577 | 71,532 | 42,301 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 82,555 | 113,833 | 0 | 0 | 196,388 |
| Net Generation (MWh) | 26,836 | 11,078 | 35,131 | 63,909 | 37,847 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 73,045 | 101,756 | 0 | 0 | 174,802 |
| Solid Fuel Flow (ft3) | | | | | | | | | | | | | | | | | |
| Solid fuel Flow (Tons) | | | | | | | | | | | | | | | | | |
| Natural Gas Usage MMBTU | 2,081 | 2,485 | 2,554 | 0 | 1,697 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 7,120 | 1,697 | 0 | 0 | 8,817 |
| Avg Burn rate (Tons/nMWH) | | | | | | | | | | | | | | | | | |
| Operating hours | 313 | 151 | 341 | 720 | 448 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 805 | 1,168 | 0 | 0 | 1,973 |
| Number of trips | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Safety | | | | | | | | | | | | | | | | | |
| Lost Time Accidents | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Lost Time Incident Rate | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Recordables | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Recordable Incident Rate | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| First Aid Incidents | 1 | 0 | 0 | 0 | 0 | 1 | 0 | 0 | 0 | 0 | 0 | 0 | 1 | 1 | 0 | 0 | 2 |
| Near Miss Incidents | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Maintenance: WO Summary | | | | | | | | | | | | | | | | | |
| Start Backlog | 401 | 441 | 293 | 341 | 220 | 329 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| End Backlog | 443 | 270 | 171 | 221 | 115 | 420 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| New Wos/Comp Rec WO's | 61 | 41 | 47 | 63 | 139 | 41 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total Completed W.O.s | 211 | 212 | 169 | 183 | 244 | 130 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Received WO's | 253 | 212 | 229 | 102 | 188 | 221 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

3. PRODUCTION STATISTICS

| | | | | | | | 20 | 017 | | | | | | | | | |
|------------------------------------|-----------|-----------|-----------|------------|------------|---------|-----|-----|-----|-----|-----|-----|------------|------------|-------|-------|------------|
| Production Statistics | | | | | | | | | | | | | | | | | |
| Monthly Performance Data | Jan | Feb | Mar | Apr | May | Jun | Jul | Aug | Sep | Oct | Νον | Dec | QTR 1 | QTR 2 | QTR 3 | QTR 4 | YTD |
| Other | | | | | | | | | | | | | | | | | |
| Ammonia Received (Gallons) | 0 | 0 | 6,419 | 12,869 | 6,445 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,419 | 19,315 | 0 | 0 | 25,733 |
| Ammonia Consumed | 2,850 | 2,100 | 6,569 | 11,669 | 8,095 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 11,519 | 19,765 | 0 | 0 | 31,283 |
| Sodium Bicarbonate Received (Tons) | 23 | 0 | 24 | 24 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 46 | 24 | 0 | 0 | 70 |
| Sodium Bicarbonate Consumed | 8 | 6 | 16 | 28 | 17 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 30 | 45 | 0 | 0 | 75 |
| Bottom Ash Generated (Tons) | 63 | 27 | 90 | 180 | 416 | 9 | 0 | 0 | 0 | 0 | 0 | 0 | 180 | 605 | 0 | 0 | 785 |
| Fly Ash Generated (Tons) | 538 | 355 | 613 | 1,056 | 1,027 | 24 | 0 | 0 | 0 | 0 | 0 | 0 | 1,506 | 2,106 | 0 | 0 | 3,613 |
| Filter Cake (Tons) | 27 | 40 | 43 | 66 | 86 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 109 | 152 | 0 | 0 | 262 |
| Diesel Fuel | | | | | | | | | | | | | | | | | |
| Diesel Fuel Received | 3,468 | 566 | 2,107 | 3,067 | 3,321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,140 | 6,388 | 0 | 0 | 12,528 |
| Diesel Fuel Burned | 3,468 | 566 | 2,107 | 3,067 | 3,321 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 6,140 | 6,388 | 0 | 0 | 12,528 |
| - Heavy Equipment | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| - Boiler | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Total | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Diesel Fuel Ending Inventory | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| Water | | | | | | | | | | | | | 0 | 0 | 0 | 0 | 0 |
| Process Water Usage | 5,818,387 | 2,620,883 | 9,119,877 | 18,981,962 | 11,887,997 | 531,444 | 0 | 0 | 0 | 0 | 0 | 0 | 17,559,147 | 31,401,403 | 0 | 0 | 48,960,550 |
| Reclaim Water Usage | 7,449,990 | 4,055,106 | 9,644,118 | 15,948,957 | 10,712,918 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 21,149,214 | 26,661,875 | 0 | 0 | 47,811,089 |

4. SAFETY

| | Month | Hours | First Aid | Recordable | Rec. Rate | LTA | LTA Rate | Near Miss | | |
|-----------------------|-----------|-----------|-----------|------------|-----------|------|----------|-----------|--|--|
| | January | 5356.2 | 1 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | February | 5902.25 | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | March | 8948.5 | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | April | 6596.25 | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | Мау | 6896.25 | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | June | 6115.25 | 1 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | July | | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | August | | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | September | | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | October | | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | November | | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| | December | | 0 | 0 | 0.0 | 0 | 0.0 | 0 | | |
| Year to Date Total | | 39,814.70 | 2.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | | |

NAES Staff

Contractors

| | Month | Hours | First Aid | Recordable | Rec. Rate | LTA | LTA Rate | Near Miss |
|-----------------------|-----------|----------|-----------|------------|-----------|------|----------|-----------|
| | January | 172 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | February | 191 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | March | 115 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | April | 44 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | Мау | 1962 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | June | 14 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | July | 4 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | August | 0 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | September | 0 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | October | 0 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | November | 0 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| | December | 0 | 0 | 0 | 0.0 | 0 | 0.0 | 0 |
| Year to Date Total | | 2,502.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |

Accidents:

No accidents were reported in June. There was one first aid incident involving an insect bite. Nurse line was consulted and recommended self-care.

Near Miss Reports:

No near miss reports were completed in June.

Training:

36 individuals completed 170 safety courses in June.

5. ENGINEERING & ENVIRONMENTAL

• 6/26: EIA 923 Submitted

6. OPERATIONS

The boiler and main steam lines are in a dry lay-up with a nitrogen purge as a means of preservation to prevent corrosion. The DA/Feedwater tank continues to be in a wet lay-up with a nitrogen cap and Turbine/Condenser are being supplied with a dehumidified air purge.

There was a total of 70 Safe Work Permits, 26 LOTOs issued for month of June.

7. WATER CHEMISTRY

- **Cooling Tower:** Continue to recirculate CT basin in order to maintain chemistry.
- **Boiler/ Make-Up Water**: Periodically running the make-up water system to flush and maintain readiness.
- Well/Reclaim Water: Well water used for system flush to maintain readiness. No reclaim water used this month.
- **ZDS:** ZDS system is drained.
- **Potable water:** Completed and submitted monthly and quarterly samples, including testing for lead & copper.

8. FUEL HANDLING

- Received trucks of wood.
- Continued preventive maintenance on all equipment and weekly exercise of equipment to maintain plant readiness.

9. TRAINING

- GPiLearn: 36 individuals completed 383 total courses in June.
- 3 contractors received NAES site safety training in June.

10. MAINTENANCE

- Attended weekly safety meetings.
- All maintenance employees worked on GPiLearn lessons.
- IC/E techs worked on monthly PMs.
- Mechanics worked on monthly PMs.
- Mechanics replaced fill in cooling tower cell #1, and new strapping.
- IC/E repaired the eye wash station on the ammonia system.
- Mechanics replaced training rollers on belt #9.
- Mechanics replaced training rollers on belt #5.
- IC/E worked ticket on DCS alarms clean up.
- IC/E worked ticket on remote sump pump stations in PDCs.
- IC/E investigated odor control pump in fuel yard.
- IC/E replaced lamp covers under bag house.
- Mechanics ordered and placed chain pull for valve SHP-VA-1114-01.
- Mechanics replaced lube motor on BFW pump, bad bearing.
- Mechanics inspected the ash blower on silo.
- Mechanics worked ticket to repair oil leak on manual turning gear.
- IC/E worked ticket on FWS battery.
- Mechanics & IC/E Techs worked ticket on demin. valve that was sticking.
- Mechanics worked ticket to pull and replace starter on gator.
- IC/E investigated issue with sump pump in tipper tunnel.
- Mechanics worked ticket on stacker/reclaimer luffing break, both sides.
- Mechanics and IC/E Techs changed motor on reclaimer.
- Mechanics worked on sand line project fill line.
- Valmet came in to look over all alarms and DCS issues.
- Vendor testing of BFW motors with IC/E support.
- Scheduled work orders for June 329. Completed work orders 130.

11. ADMINISTRATION

Staffing:

There were three Fuel Yard Operator positions open as of June 30, which will not be filled immediately. The Plant Manager transferred to a corporate position at NAES, the Operations Manager was promoted to Plant Manager and the Maintenance Planner was promoted to Operations Manager. The Maintenance Planner position will not be filled at this time. A Maintenance Technician position also opened in June, but the position is not being filled at this time.

Temporary Staffing:

There was no temporary labor on site in June.

Statistics:

- Payroll: 76 Payroll records processed.
- Accounts Payable: 133 invoices processed*, 99 payments processed. *June invoices will continue to be processed through July 14th.
- Procurement: 94 Requisitions reviewed, 93 Purchase Orders generated.
- Overtime: 15.09% of total hours.
- 2017 annual overtime: 14.04% of total hours.

Spare Parts Inventory Value: \$